	m for filing Rate Schedules		For All Territory Served			
		Community, Town or City				
		P.S.C. NO.	5			
Shelby Rural Electric Cooperative Corporation Shelbyville, Kentucky me of Issuing Corporation		lstRevise	1 SHEE	EET NO. 7		
		CANCELLING				
		Original	ET NO. 7			
	<u> </u>					
	CLASSIFICATION OF	SERVICE				
	LARGE POWER SERVICE	E - RATE 3		RATE PER UNIT		
AVAILABILITY:						
including residents ability of service	all consumers whose KW demand slial and farm consumers who do no under Rate 1 or Rate 2, located sage, subject to the established	ot qualify under d on or near Se	r avail- ller's line			
TYPE OF SERVICE:						
Three-phase, 6	60 Hertz, available at Seller's	standard volta	ge.			
RATE:		:				
	•					
Demand Charge						
	th per KW of billing demand			(I)		
	th per KW of billing demand			(I)		
\$2.97 per mont	th per KW of billing demand	@ 3.29¢	per KWH	(I)		
\$2.97 per mont	th per KW of billing demand		per KWH			
\$2.97 per mont	th per KW of billing demand:  100 KWH per KW demand	@ 2.75¢		(I)		
\$2.97 per mont Energy Charge First Next	th per KW of billing demand:  100 KWH per KW demand  100 KWH per KW demand	Q 2.75¢ Q 2.23¢  CHEC Energy Regulator	per KWH  per KWH  KED y Commission 19/9	(I)		
\$2.97 per mont  Energy Charge  First  Next  All Over	th per KW of billing demand  100 KWH per KW demand 100 KWH per KW demand 200 KWH per KW demand	Q 2.75¢ Q 2.23¢  CHEC Energy Regulator NOV 5 by RATES AND	per KWH  per KWH  KED y Commission 19/9	(I) (I)		

form for filing Rate Schedules	For All Territory Served			
	Community, Town or City			
	P.S.C. NO5			
Shalby Pural Floatric Conservative Corporation	1st Revised SHEET NO. 8			
Shelby Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO. 5			
Shelbyville, Kentucky  Jame of Issuing Corporation				
	Original SHEET NO. 8			
CLASSIFICATION OF S	SERVICE			
LARGE POWER SERVICE -	RATE 3 RATE PER UNIT			
DETERMINATION OF BILLING DEMAND:				
The billing demand shall be the maximum kilowat by the consumer for any period of fifteen (15) conse the month for which the bill is rendered, as indicat demand meter and adjusted for power factor as provid	cutive minutes during ed or recorded by a			
POWER FACTOR ADJUSTMENT:				
The consumer agrees to maintain unity power face practicable. Power factor may be measured at any timeasurements indicate that the power factor at the temand is less than 0.90 (90%), the demand for billibe the demand as indicated or recorded by the demand by 0.90 (90%) and divided by the power factor.	me. Should such ime of his maximum ng purposes shall			
FUEL ADJUSTMENT CLAUSE:				
This rate may be increased or decreased by an a to the fuel adjustment amount per KWH as billed by t Supplier plus an allowance for line losses. The all will not exceed 10% and is based on a twelve-month m losses. This Fuel Clause is subject to all other ap as set out in 807 KAR 2:055.	he Wholesale Power owance for line losses oving average of such			
7-80	CHECKED Energy Regulatory Commission  NOV 5 1979  Dy Bleshmons RATES AND TARIFFS			
OF ISSUE October 1, 1979 DATE EF	FECTIVE October 1, 1979			
SSUED BY Momas Barher TITLE Name of Officer	Manager			
Issued by authority of an Order of the Energy Regulate No. 7403 dated October 1, 1979				

ase No.

orm for filing Rate Schedules			For All Territory Served  Community, Town or City			
Shelby Rural Electric Cooperative Corporation			ERC			
					HEET NO. 9	
		ition	CANCELLING P.S.6. NO. 5			
helbyville, Kentucky he of Issuing Corpora	tion	•	CANCELLING P.S.G. NO.			
e of issuing corpora			Original	SHEET	NO. 9	
	CLASSIF	CATION OF SE	RVICE			
LARGE POWER SERVICE - RATE 3				RATE PER UNIT		
MINIMUM MONTHLY CHA	RGE:					
	nthly charge shall be ed for the consumer :		one of the fol	lowing		
(1) The minimum monthly charge specified in the contract for services.						
(2) A charge capacity.	of \$1.00 per KVA of	installed tran	sformer			
SERVICE PROVISIONS:			•			
voltage, unless ot All wirin the load	Point - If service is the delivery point so herwise specified in g, pole lines, and or side of the delivery d by the consumer.	hall be the me the contract ther electric	tering point for service. equipment on			
the deliv Seller's unless ot All wirin (except m	e is furnished at Selery point shall be the primary line to constherwise specified in g, pole lines, and otherwise equipment) or point shall be owned	he point of at umer's transfo the contract ther electric n the load sid and maintained	tachment of rmer structure for service. equipment e of the	D		
E OF ISSUE Octo	ber 1, 1979	DATE EFFI	ECTIVE Octo	ober 1, 1979		
111	61.1.		Manager			

Form for filing Rate Schedules	For All Territory Served
	Community, Town or City
	P.S.C. NO. 5
Shelby Rural Electric Cooperative Corporation	1st Revised SHEET NO. 10
Shelbyville, Kentucky	CANCELLING P.S.C. NO. 5
Name of Issuing Corporation	Original SHEET NO. 10
CLASSIFICATION OF	SERVICE
LARGE POWER SERVICE	RATE PER UNIT
SERVICE PROVISIONS: (Continued)	
3. Primary Service - If service is furnished voltage, a discount of five percent (5%) and energy charges. The Seller shall hav at secondary voltage.	shall apply to the demand
4. Contract - An "Agreement for Purchase of by the consumer for service under this ra	
TERMS OF PAYMENT:	
The above rates are net, and payment shall be (15th) of each month. The gross rates are 10% hig current monthly bill is not paid within ten (10) do of the bill, the gross rate shall apply.	ther. In the event the
SPECIAL RULES:	
Motors having a rated capacity in excess of t must be three-phase. Motors in excess of five hor be provided with compensating starting equipment a	sepower (5 HP) shall
TEMPORARY SERVICE:	
Consumers requiring temporary service under to be required to pay all costs of connecting and disto the supplying and removing of service. In additional will be required to cover estimated consumption of will be paid in advance.	sconnecting incidental
(7-80	NOV 5 1979  by Blessmone  RATES AND TARIFFS
OF ISSUE COctober 1, 1979 DATE E	EFFECTIVE October 1, 1979
SSUED BY Thomas Barker TITLE  Name of Officer	Manager
Issued by authority of an Order of the Energy Reg ase No. 7403 dated October 1, 197	